Form For Filing Rate Schedule	For ENTIRE TERRITORY SERVED Community, Town or City		
SALT RIVER RURAL ELECTRIC COOP., CORP.	E.R.C. NO. 8		
Name of Issuing Corporation	3rd Revised SHEET NO. 21		
	CANCELLING E.R.C. NO. 8		
	2nd Revised SHEET NO. 21		
CLASSIFICAT	ION OF SERVICE		
LARGE POWER 3,000 KW and OVER	SCHEDULE LPR-1 RATE PER UNIT		
APPLICABLE In all territory served.			
AVAILABILITY Available to all commercial and i kilowatt demand shall exceed 3,000 KWH and/or power.			
*RATE DEMAND CHARGE \$4.17 per month ENERGY CHARGE: First 100,000 KWH per month Next 900,000 KWH per month Over 1,000,000 KWH per month	\$.0383 per KWH .0233 per KWH .0185 per KWH		
DETERMINATION OF BILLING DEMAND The billing demand shall be the mestablished by the consumer for any perminutes during the month for which the dicated or recorded by a demand meter factor as provided below.	eriod of 15 consecutive e bill is rendered as in-		
POWER FACTOR ADJUSTMENT The consumer agrees to maintain uses as practicable. Power factor may be made as such measurements indicate that time of his macimum demand is less that billing purpose shall be the demand in demand meter multiplied by 85% and divided.	measured at any time. t the power factor at the Energy Regulatory Communication 85%, the demand for and the JUL 2 & 1960		
DATE OF ISSUE, JULY 1, 1980 ISSUED BY KENNETH A. HAZELWOOD Name of Officer	DATE EFFECTIVE JULY 1, 1980 TITLE MANAGER		
Issued by authority of an Order of the En	ergy Regulatory Commission of Ky. in		

Dated JULY 1, 1980

Case No. 7728

Form For Filing Rate Schedule For ENTIRE TERRITORY SERVED Community, Town or City E.R.C. NO. 8 SALT RIVER RURAL ELECTRIC COOP., CORP. Name of Issuing Corporation 3rd Revised SHEET NO. 22 CANCELLING E.R.C. NO. 8 2nd Revised SHEET NO. 22 CLASSIFICATION OF SERVICE (Cont'd) RATE LARGE POWER 3,000 KW and OVER SCHEDULE LPR-1 PER UNIT *FUEL ADJUSTMENT CLAUSE The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the following charges: (a) The minimum monthly charge as specified in the Contract for Service. (b) A charge of \$0.75 per KVA per month on contract capacity. CONDITIONS OF SERVICE An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. CHARACTER OF SERVICE Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service. SPECIAL PROVISIONS 1. Delivery Point * * If service is furnished at secondary Elergy Regulatory Commission voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side on the delivery point shall be owned by and maintained by the consumer, by RATES AND TARK FFS DATE OF ISSUE JULY 1, 1980 DATE EFFECTIVE JULY 1, 1980

ISSUED		100D	TITLE MANAGE	R
	Name of Officer			
Issued	by authority of an Orde	of the Energy	Regulatory Commis	sion of Ky. in
Case No	7728	Dated	JULY 1, 1980	*

Form For Filing Rate Schedule	For ENTIRE TERRITORY SERVE Community, Town or Cit				
SALT RIVER RURAL FLECTRIC COOP CORP	E.R.C. NO. 8				
Name of Issuing Corporation	3rd Revised SHEET	NO. 23			
	CANCELLING E.R.C. NO. 8				
	2nd Revised SHEET	NO. <u>23</u>			
CLASSIFICATION OF SERVICE					
LARGE POWER 3,000 KW and OVER	SCHEDULE LPR-1 (Cont'd)	RATE PER UNIT			
If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole line and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer. 2. Lighting ** Both power and lighting shall be billed at the foregoing rate; 3. Primary Service ** If service is furnished at 7200/12470 volts or above, a discount of 5% shall be applied to the Demand and Energy charges. The Seller shall have the option of meeting at secondary voltage. TERMS OF PAYMENT All of the above rates are net, the gross rate being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply. Energy Regulatory Commussion JUL 24 1500 by Allermann RATES AND TARREES					
DATE OF ISSUE JULY 1, 1980 ISSUED BY KENNETH A. HAZELWOOD TITLE MANAGER					
Name of Officer					

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in